OPEN MEETING ITEM





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ARIZONA CORPORATION COMMISSION

MEMORANDUM

TO:

Colleen Ryan

FROM:

COMMISSIONERS

MARC SPITZER - Chairman WILILAM A. MUNDELL JEFF HATCH-MILLER MIKE GLEASON

KRISTIN K. MAYES

Christopher C. Kempley

DATE:

March 15, 2004

RE:

UNS Gas, Inc.

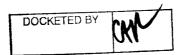
Docket Nos. E-01032C-00-0751, G-01032A-02-0598, E-01933A-02-0914,

E-01032C-02-0914, G-01032A-02-0914 and G-01032E-03-0515

Consistent with the directions from the Commission at Open Meeting on March 10, 2004, Commission Staff hereby submits a form of Order for the Commission's consideration.

Arizona Corporation Commission DOCKETED

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AZ CORP COMMISSION

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1 BEFORE THE ARIZONA CORPORATION COMMISSION 2 MARC SPITZER Chairman 3 WILLIAM A. MUNDELL Commissioner 4 JEFF HATCH-MILLER Commissioner 5 MIKE GLEASON Commissioner 6 KRISTIN K. MAYES Commissioner 7 8 IN THE MATTER OF THE UNS GAS, DOCKET NOS. E-01032C-00-0751 INC. - PURCHASED GAS ADJUSTOR G-01032A-02-0598 9 **SURCHARGE** E-01933A-02-0914 E-01032C-02-0914 10 G-01032A-02-0914 G-01032E-03-0515 11 12 DECISION NO. 13 **ORDER** 14 Open Meeting 15 March 17, 2004 Phoenix, Arizona 16 BY THE COMMISSION: 17 FINDINGS OF FACT 18 1. UNS Gas, Inc. ("UNS") is engaged in providing natural gas service within portions 19 of Arizona, pursuant to authority granted by the Arizona Corporation Commission 20 ("Commission"). 21 2. UNS' acquisition of the natural gas utility assets of Citizens Communications 22 Company ("Citizens") was approved by the Commission in Decision No. 66028 (July 3, 2003). 23 This Decision contained a variety of conditions, including requirements for UNS to conduct a 24 variety of customer outreach activities. 25 In Decision No. 64054 (September 27, 2001), the Commission approved a 26 purchased gas adjustor ("PGA") surcharge for Citizens' Northern Arizona Gas Division 27

("NAGD") and Santa Cruz Gas Division ("SCGD"). This PGA surcharge was variable, with the

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combination of the monthly PGA rate and the PGA surcharge equaling \$0.3435 per therm for the NAGD and \$0.2671 per therm for the SCGD for a 24 month period beginning with the October 2001 billing cycle or until the PGA bank balance reached zero, whichever came sooner.

- 4. In Decision No. 65384 (November 13, 2002), the Commission approved a reduction in the PGA surcharge to \$0.3258 per therm for the NAGD and \$0.2326 per therm for the SCGD. This Decision also implemented a "surcharge holiday" wherein the PGA surcharge was not applied to customer bills in January and February 2003 and was halved on customer bills in December 2002 and March 2003. The PGA surcharge would expire after September 2003 or when the PGA bank balance reached zero, whichever came sooner.
- 5. In Decision No. 66341 (September 30, 2003), the Commission approved a revision of the PGA surcharge to \$0.1155 per therm, with the PGA surcharge in effect until the PGA bank balance reached zero. This Decision also implemented a circuit-breaker mechanism which exempted residential usage above 140 percent of average residential consumption during the December through March period from the PGA surcharge. This Decision contained requirements for UNS to conduct a variety of customer outreach activities.
- 6. On February 19, 2004, the Commission held an open meeting to receive public input and discuss UNS PGA surcharge issues. On February 24 and 26, 2004, the Commission held open meetings in Prescott to receive public input and discuss UNS PGA surcharge issues.
- 7. On March 12, 2004, consistent with A.R.S. § 40-252, the Commission held an open meeting to discuss UNS PGA surcharge issues and proposals to address the issues. As a procedural matter, at the March 12th open meeting, the Commission approved a series of items to be included in a proposed order for Commission consideration at an open meeting on March 17, 2004. These items were:
 - A. The currently effective PGA surcharge of \$0.1155 per therm will remain in effect for all months through the October 2004 billing cycle, at which time the surcharge shall terminate.
 - B. The circuit-breaker mechanism threshold will be lowered to 125 percent of average monthly residential usage and will be applied at this level to customer bills in March and April 2004. The 125 percent threshold for March usage is 108 therms for northern Arizona customers and 88 therms for Santa Cruz County customers.

Decision	No.		

The 125 percent threshold for April is 76 therms for northern Arizona customers and 60 therms for Santa Cruz County customers.

- C. The PGA surcharge will not be applied to any usage by customers served under the CARES tariff, beginning with the April 2004 billing cycle.
- 8. At recent open meetings, the Commission expressed a concern with the past public outreach efforts by UNS and a desire for UNS to enhance its public outreach efforts in the face of natural gas prices which may remain high for the next year and beyond. Therefore:
 - A. UNS shall file semi-annual reports with the Commission, documenting CARES program participation levels as well as program cost recoveries and expenditures related to the CARES program deferral account balance, on a monthly basis. Such reports shall be filed by January 30th and July 30th of each year, documenting the previous first six months' and second six months' activity for each calendar year, respectively.
 - B. UNS shall aggressively inform the public of the availability and benefits of participation in the CARES program, including radio, television, and newspaper ads, as well as separate bill inserts in both Spanish and English to be sent out quarterly. This outreach should also include further efforts to reach out and contact other community agencies and to work with such agencies to increase CARES program participation. Outreach efforts regarding the CARES program should also inform customers of the lead time required for customers to sign up for the CARES program before the winter heating season.
 - C. UNS shall conduct a comprehensive public outreach program in all areas served by UNS, to discuss UNS gas prices and mitigation opportunities, including the CARES program, budget billing, levelized billing, and ways to reduce energy usage such as demand-side management and weatherization. This public outreach program shall prominently feature UNS' predictions of natural gas prices for the coming winter and factors contributing to those prices. UNS shall include bill inserts in customers' June, September, and November bills as well as newspaper, television, and radio advertisements to accompany the bill insert mailings.
 - D. UNS must submit its outreach program, including all bill inserts and proposed advertisements for Commission approval, such that the program is approved by the Commission no later than May 2004.
- 9. At the March 17th open meeting, UNS was provided the opportunity to be heard on each item specified in paragraphs 7 and 8 above.
- 10. Based on the information developed during this proceeding, it is appropriate that the items specified in paragraphs 7 and 8, above, be approved at this time.

11. UNS and Staff shall jointly develop a recommended notice that explains this decision and present it to the Commission no later than March 31, 2004.

CONCLUSIONS OF LAW

- 1. UNS is an Arizona public service corporation within the meaning of Article XV, Section 2, of the Arizona Constitution.
- 2. The Commission has jurisdiction over UNS and over the subject matter of this proceeding.
- 3. Pursuant to A.R.S. § 40-252, and following Notice and an opportunity to be heard on the part of UNS, the Commission has jurisdiction to alter or amend Decision Nos. 66028 and 66341 as provided herein.
- 4. The Commission concludes that it is in the public interest to approve this matter, as discussed herein.

<u>ORDER</u>

IT IS THEREFORE ORDERED that the PGA surcharge revisions, reporting requirements, and public outreach requirements described herein, be and are hereby approved.

IT IS FURTHER ORDERED that, to the extent the provisions of this Decision are inconsistent with Decision Nos. 66028 or 66341, those Decisions shall be deemed amended to reflect the provisions of this Decision.

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Director, Corporate Regulatory Affairs

Stamford, Connecticut 06905

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Decision No. _____

Docket No. E-01032C-00-0751 ET AL

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